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MINISTRY OF EDUCATION,
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Systematic design of integrated equipment for “waste-to-energy” processes

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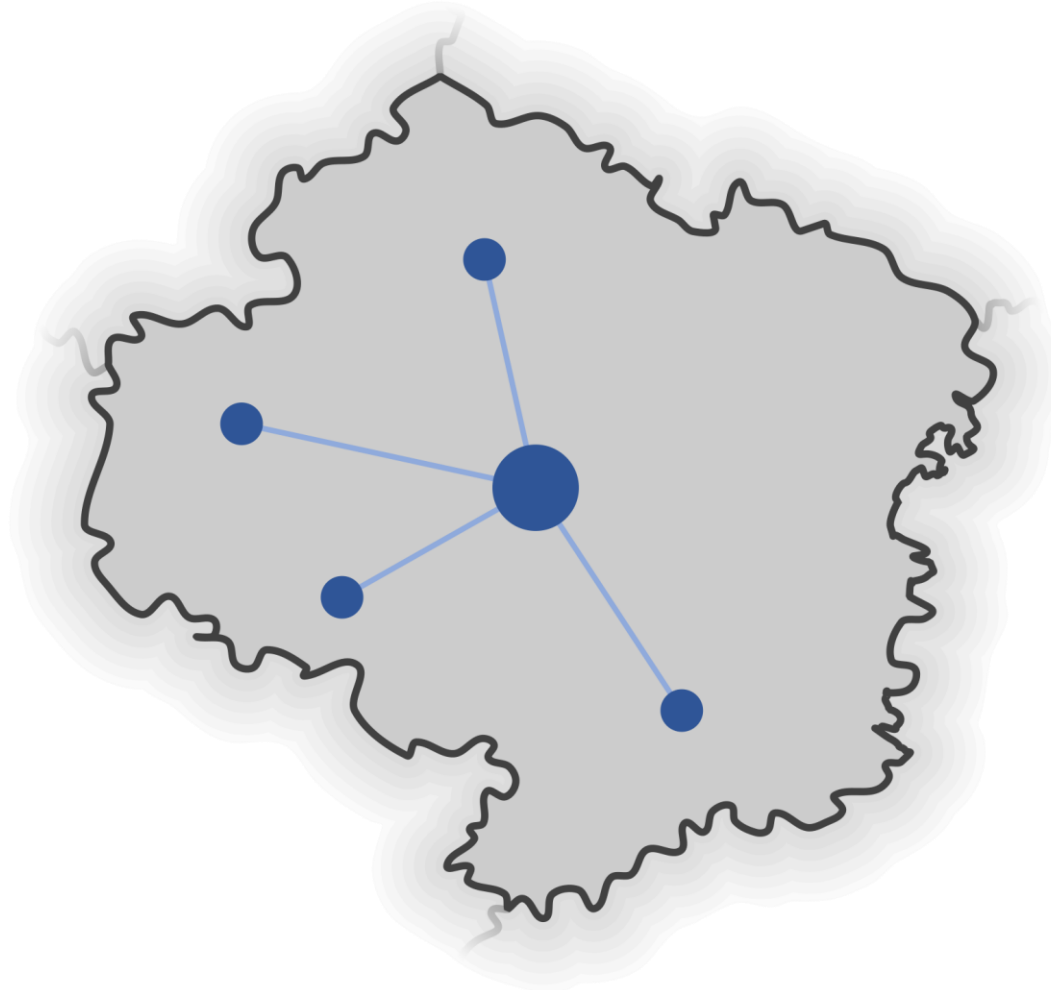
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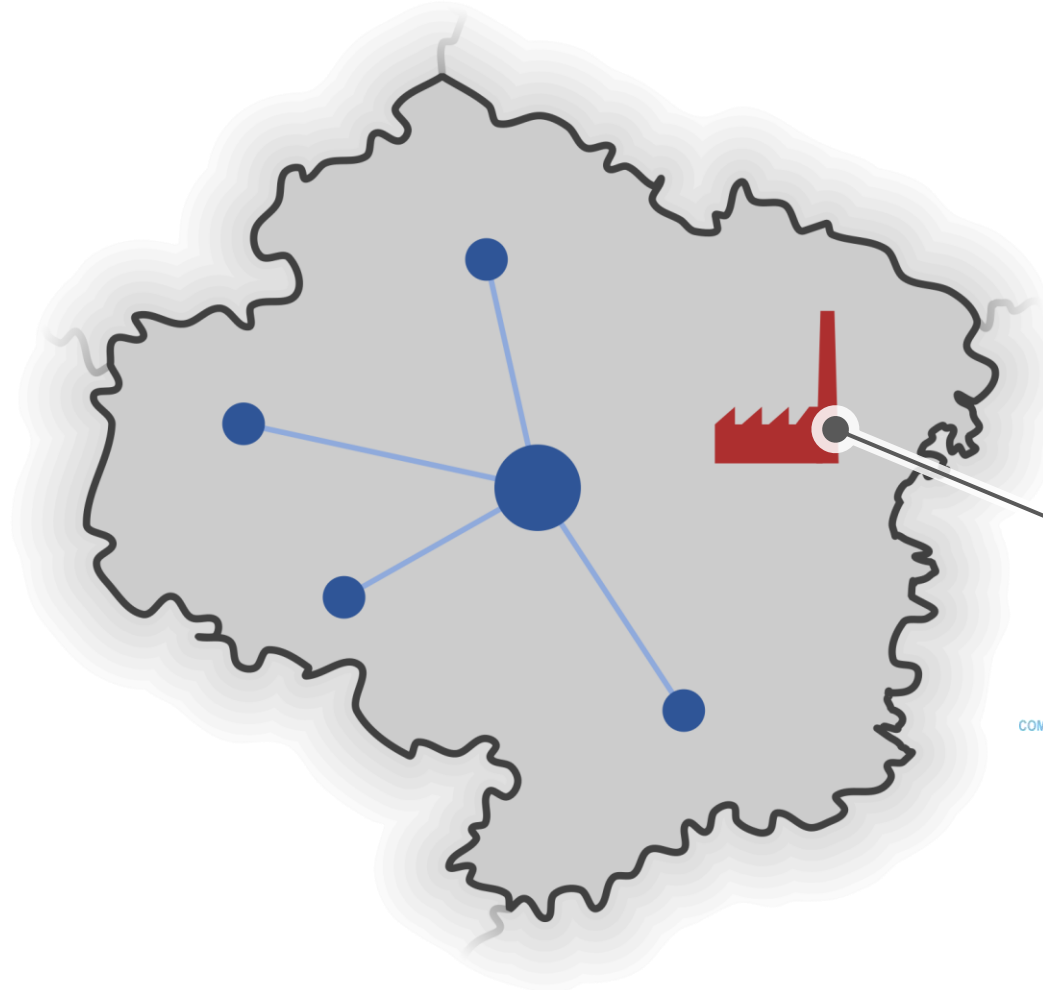
Integration within regions

Both region-wide...

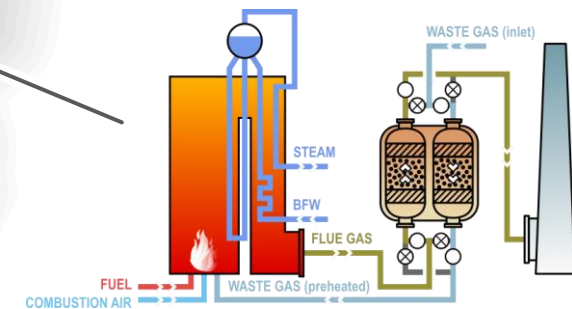


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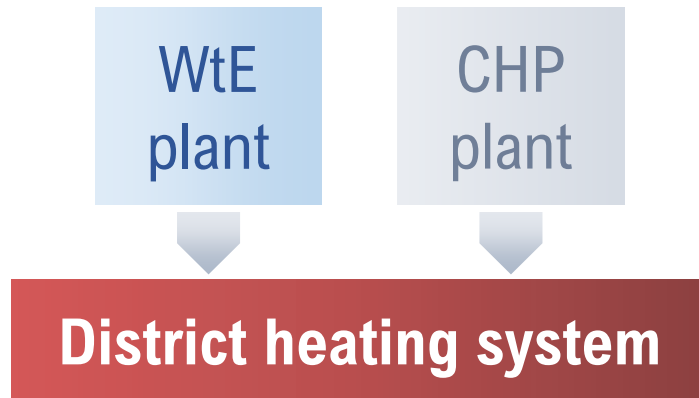


...and local

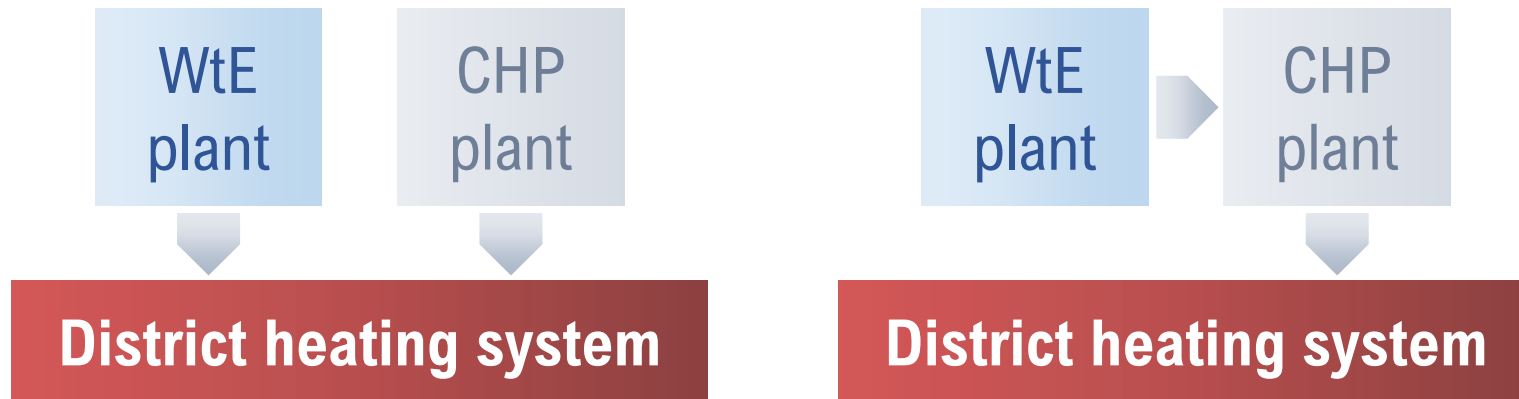


Tailor-made technology
incl. a heat recovery system

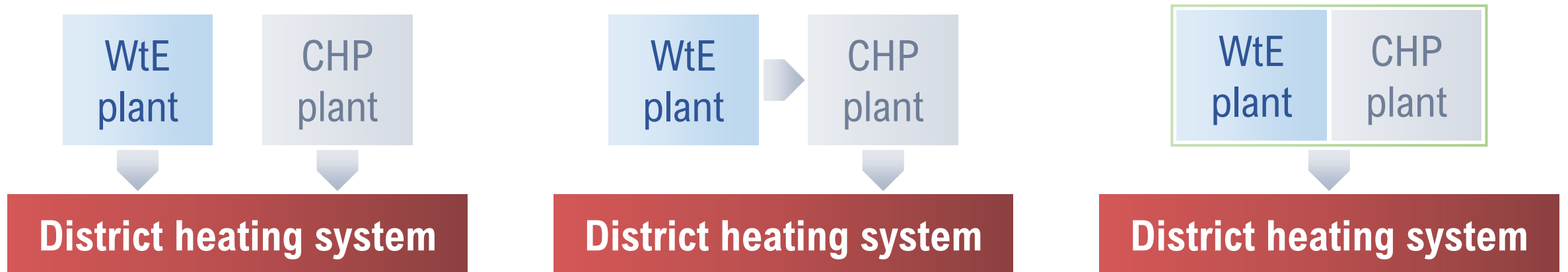
Example: local integration of WtE & CHP plants



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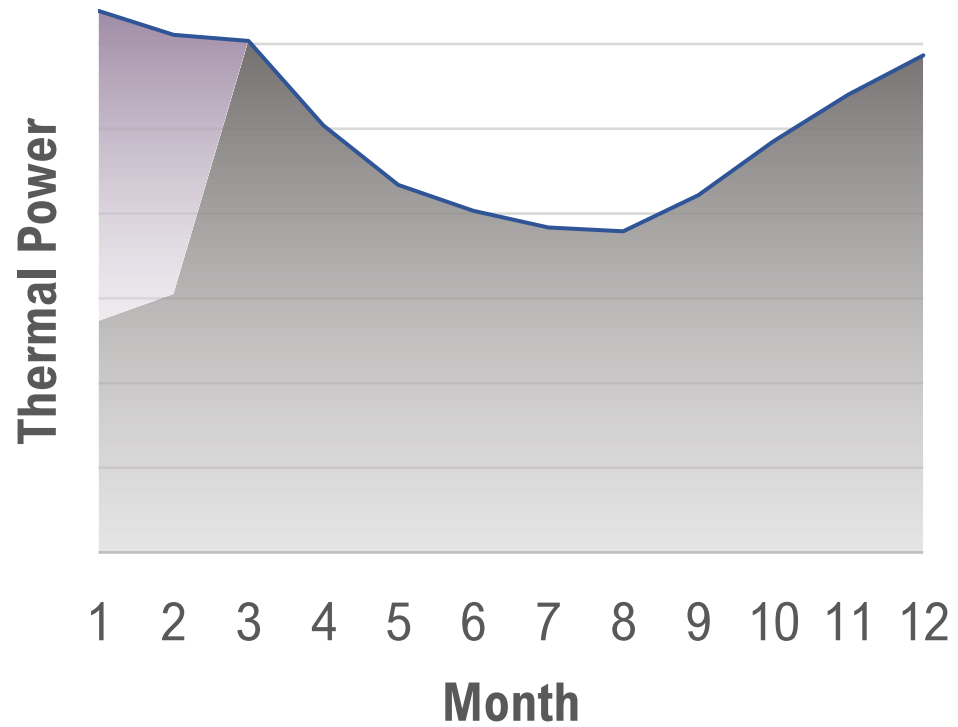


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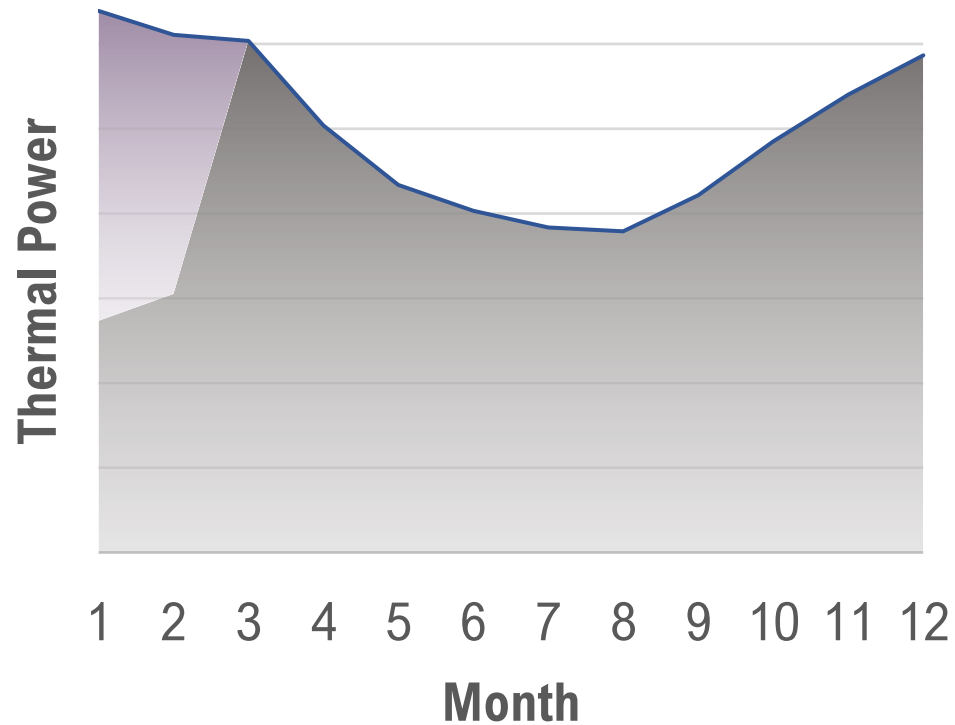
CHP plant



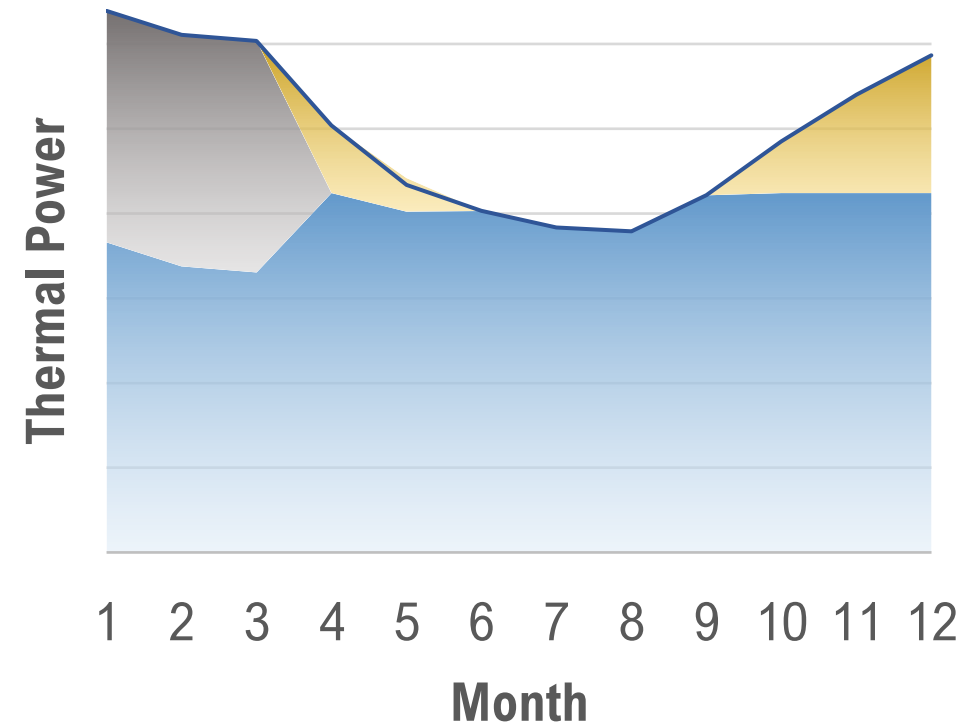
— Heat demand Coal-fired boiler 1 Coal-fired boiler 2

Example: local integration of WtE & CHP plants

CHP plant



Integrated CHP & WtE plant



— Heat demand Coal-fired boiler 1 Coal-fired boiler 2 Gas-fired boiler WtE plant

WtE plants require innovative solutions

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→ **In many cases, novel/tailor-made designs are the only way to reduce operating problems**

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Integrated processes

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“Integration²”

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Integrated equipment

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Key factors:

- Heat integration

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- Fouling

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- Selection of heat exchangers
- Fouling
- Heat and fluid flow distributions

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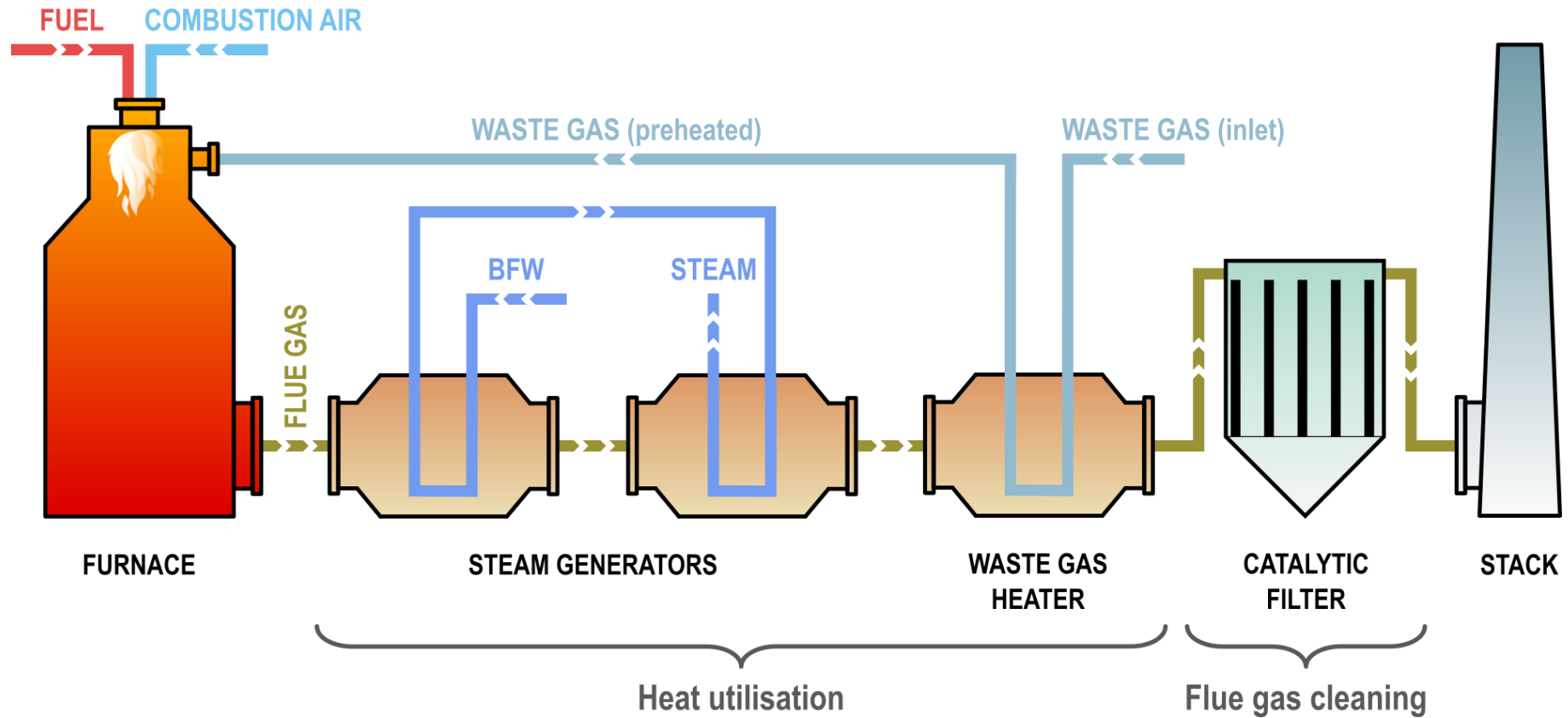
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How to proceed? **Combine know-how, experience, and modelling!**

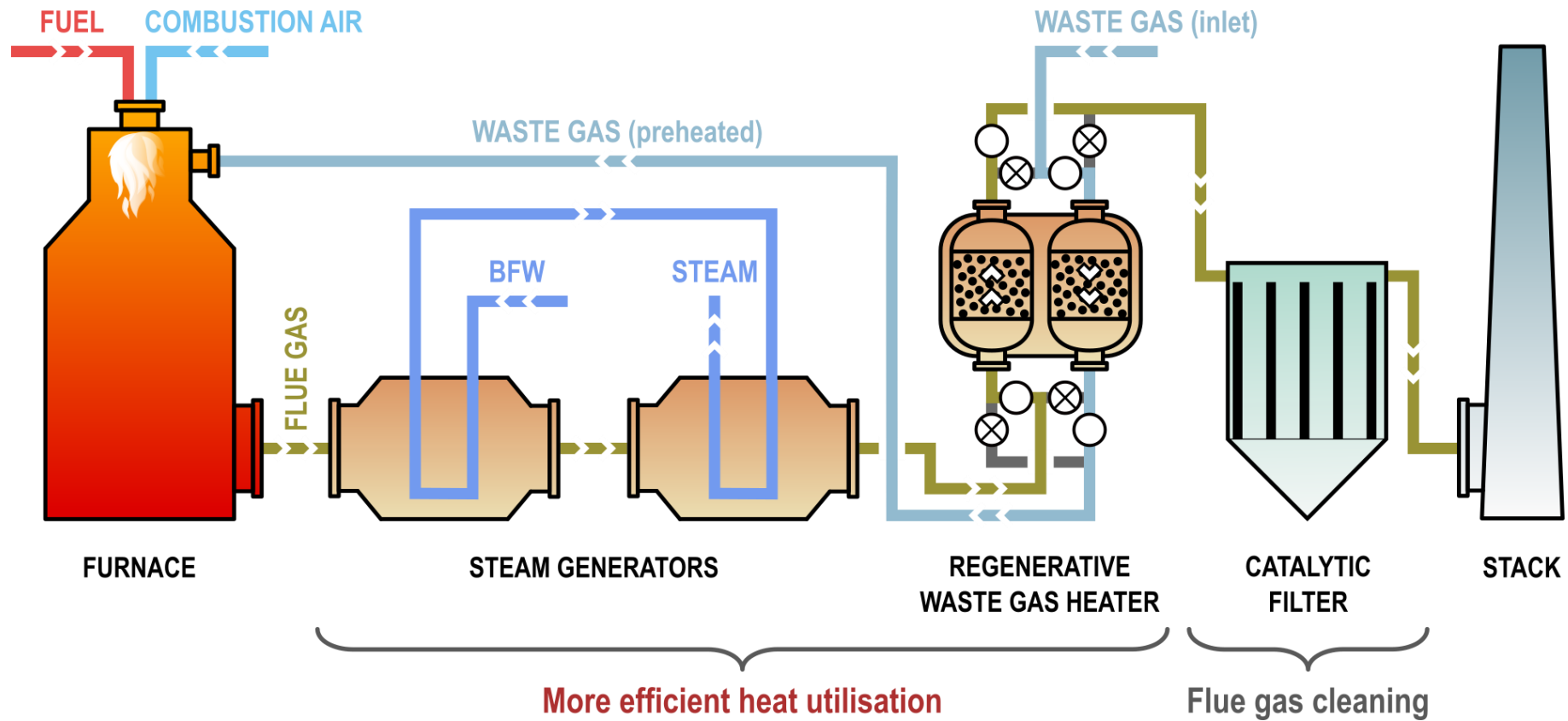
Large industrial WGtE units

Common arrangement



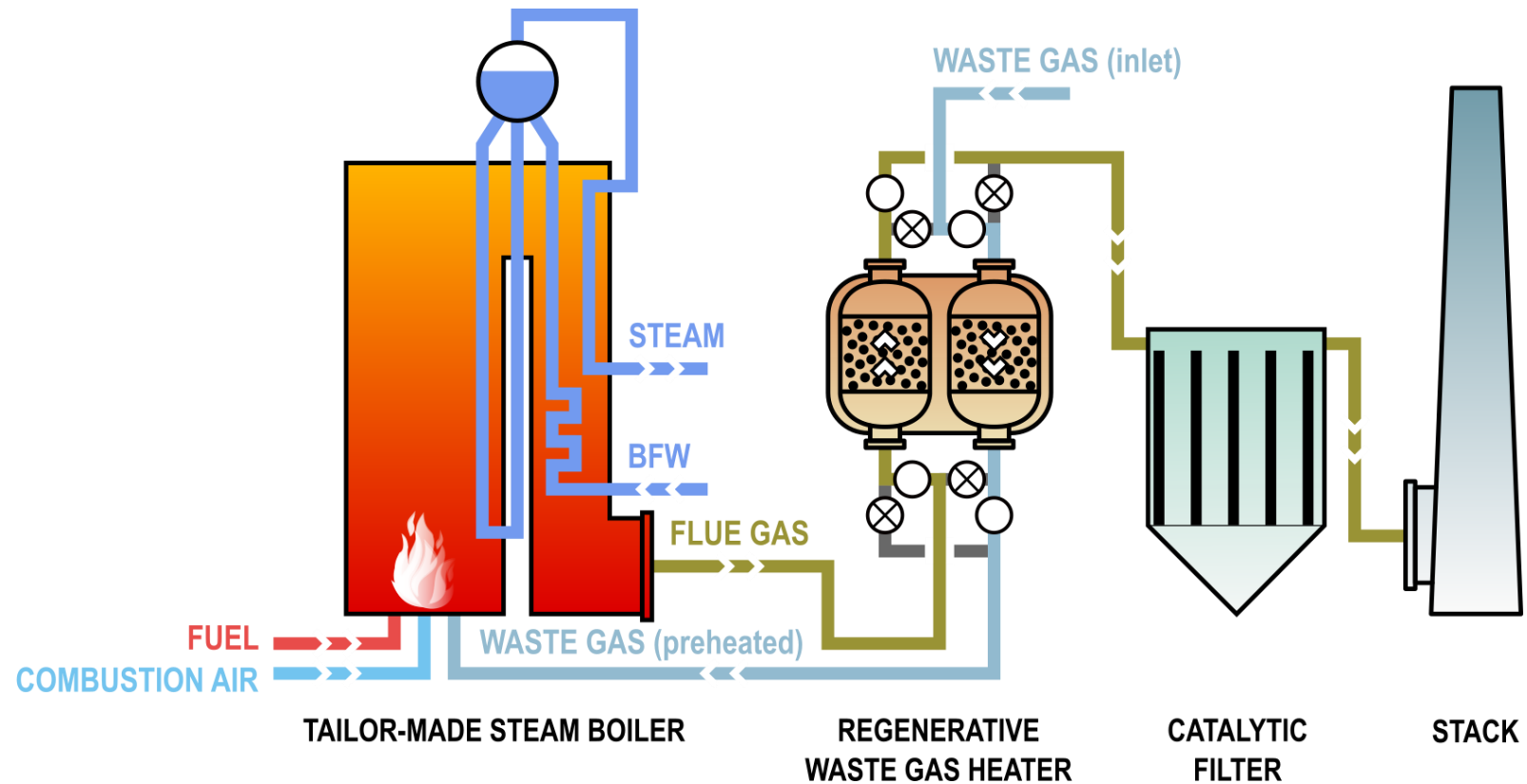
Large industrial WGtE units

Improved integrated arrangement



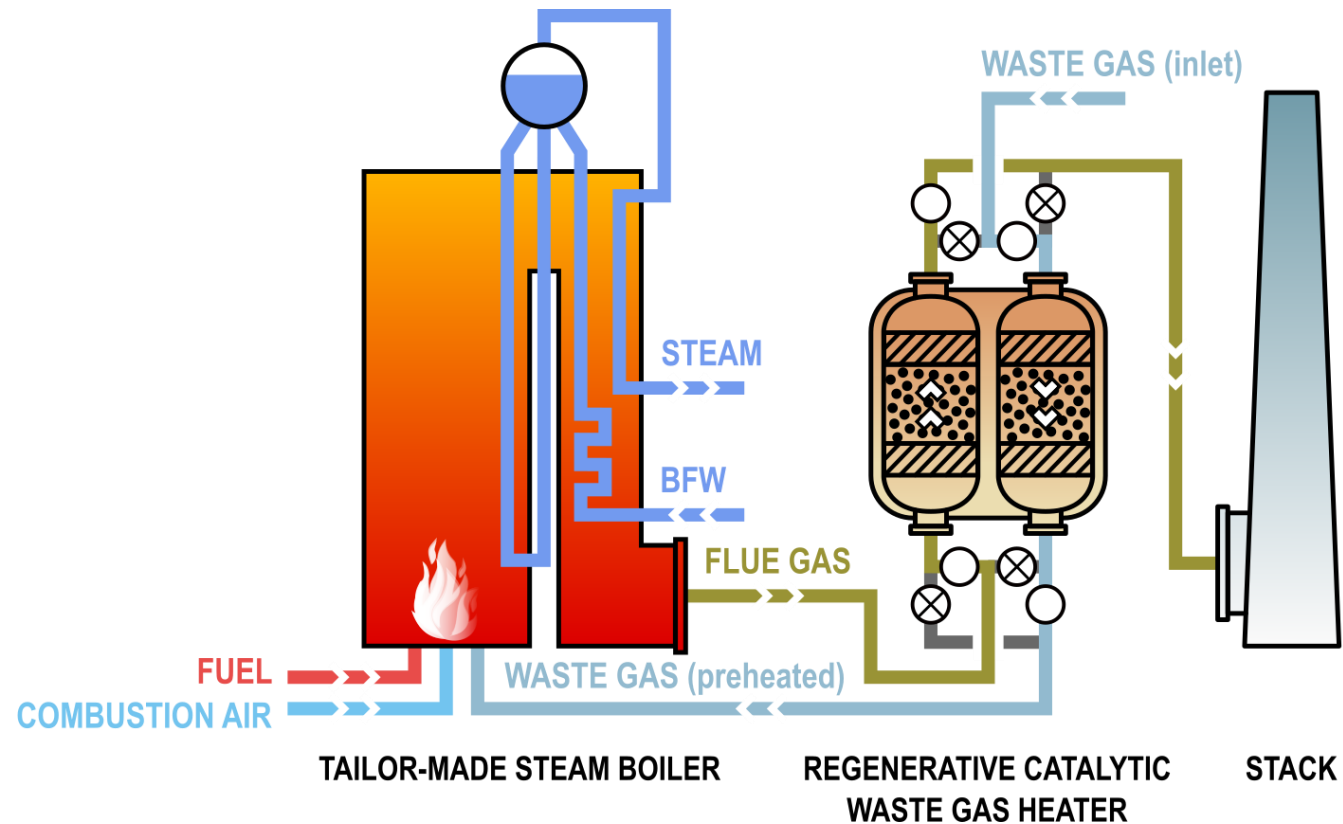
Large industrial WGtE units

Opportunities presented by modern integrated equipment



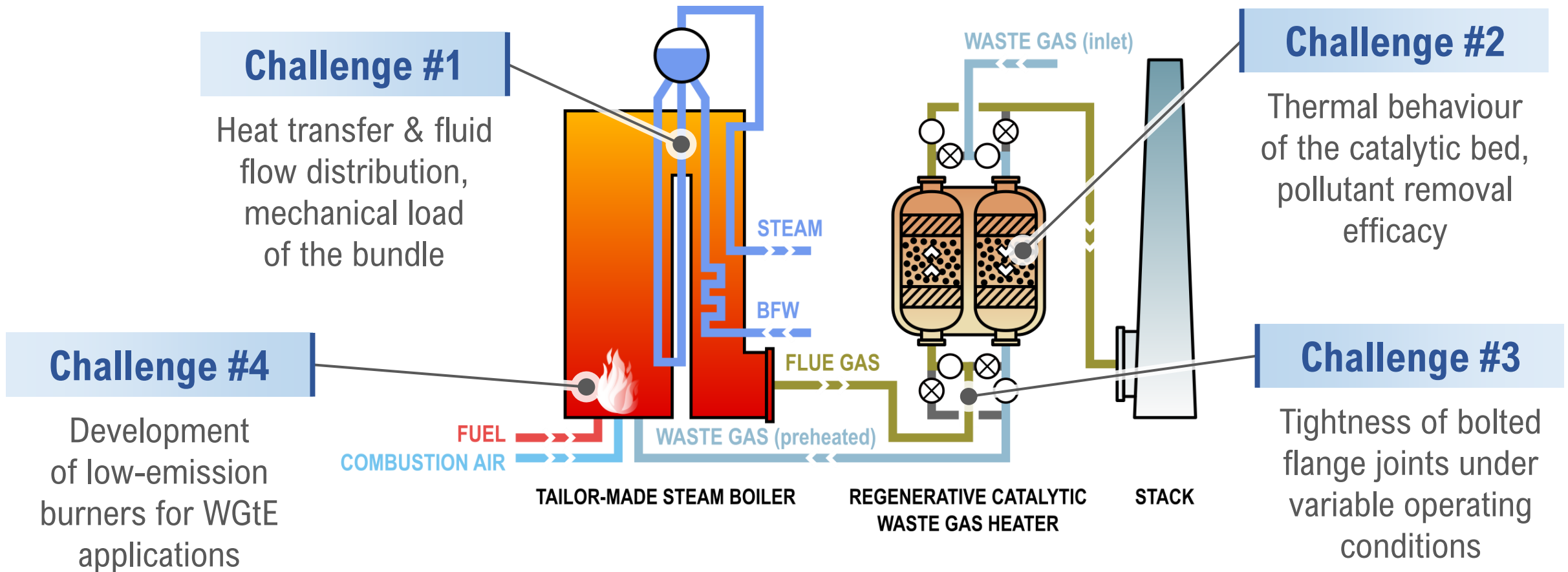
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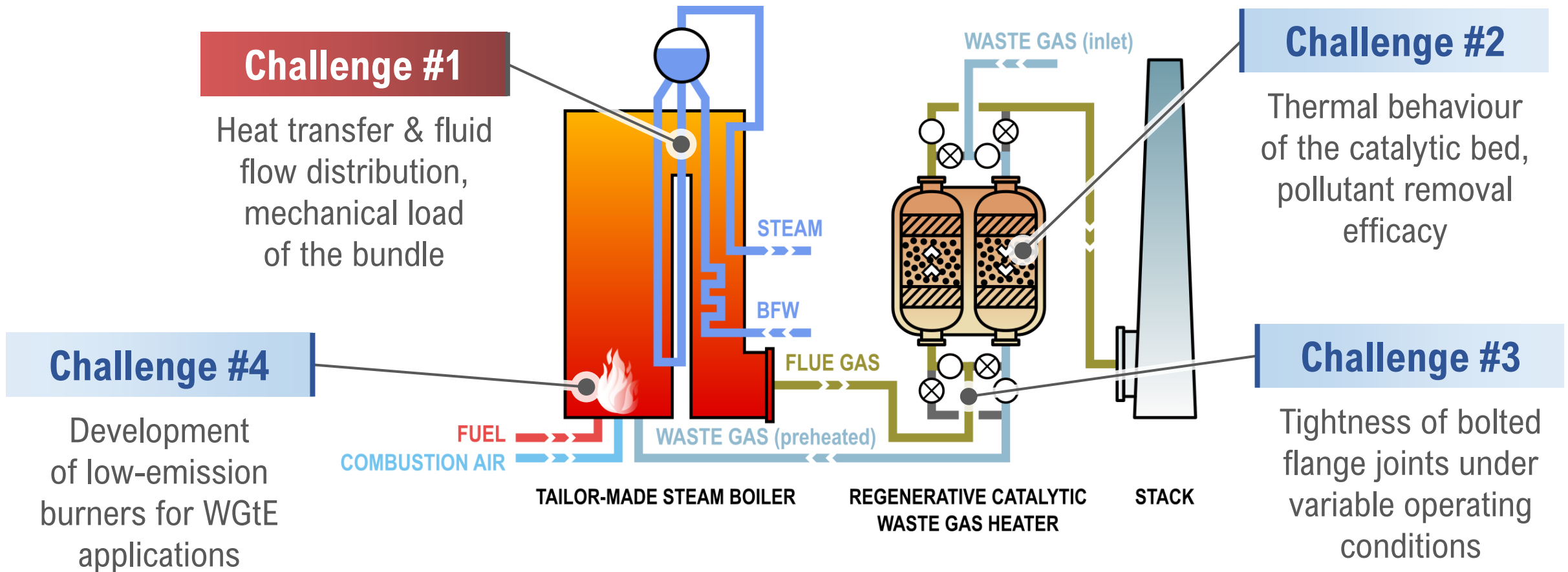
Large industrial WGtE units

Main challenges in the design of modern integrated equipment



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Heat transfer & fluid flow distribution, mechanical load

Motivation:

Improved energy efficiency, lower risk of operating problems

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Not suitable for large equipment

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- CFD-FEM
- CFD-FVM with a coarse mesh & other simplifications

Option I: CFD-FEM

Intended use case:

Modelling of large, but structurally simple equipment

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Main advantages and disadvantages:

- Lower computational demand

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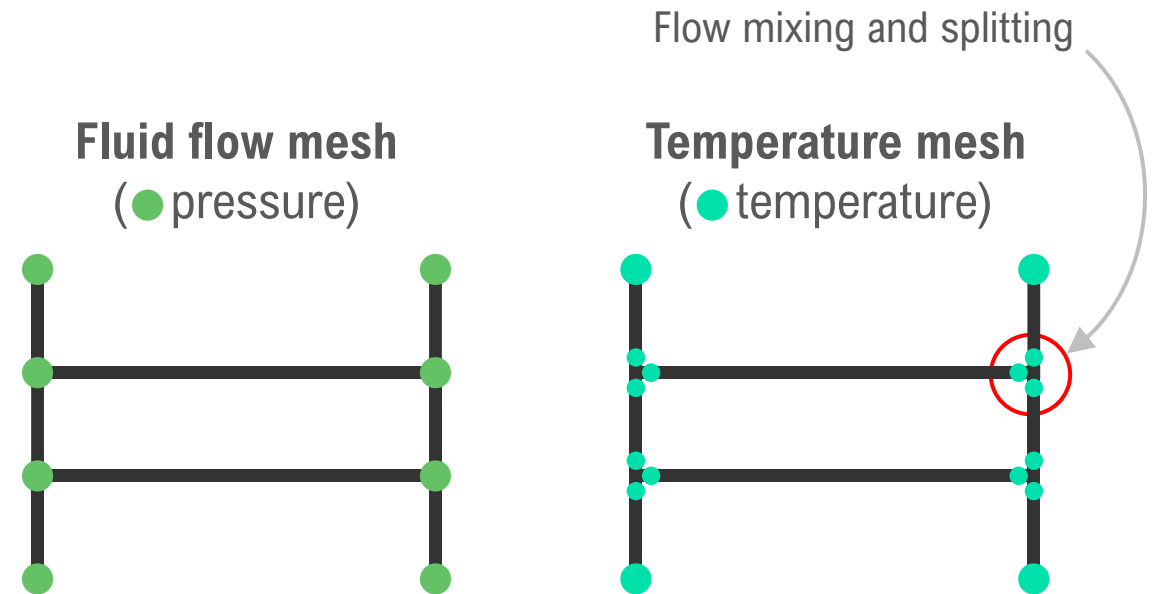
Main advantages and disadvantages:

- Lower computational demand
- Easier to implement
- Difficult to properly include the effect of turbulence

Option I: CFD-FEM

Simplified quasi-1D model*:

- $\dot{m} = k\Delta p$
- Two overlaid meshes consisting of linear, 2-node elements



*Based on Dudar O.I., Dudar E.S. (2017) *IOP Conference Series: Materials Science and Engineering* **262**, 012085.

Option I: CFD-FEM

Procedure:

1) Fluid flow predictor*

For the entire mesh:

$$\mathbf{K}^{(I-1)} \mathbf{p}^{(I)} = \mathbf{m}^{(I-1)} \quad \mapsto \quad \mathbf{p}^{(I)}$$

*Létal T., Turek V., Fialová D. (2019) *Chemical Engineering Transactions* **76**, 157–162.

Option I: CFD-FEM

Procedure:

- 1) Fluid flow predictor*
- 2) Fluid flow corrector*

For each mesh edge:

$$k^{(I-1)} \Delta p^{(I)} = \tilde{m}^{(I)} \quad \mapsto \quad \tilde{m}^{(I)}$$

$$\text{iter}(\Delta p^{(I)}, \dots) \quad \mapsto \quad \dot{m}^{(I)}$$

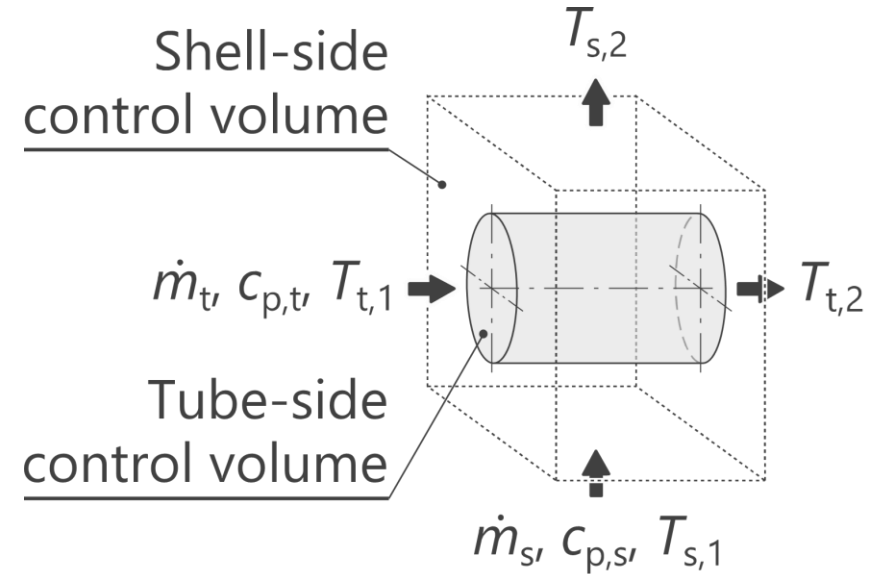
$$k^{(I)} = k^{(I-1)} \sqrt{\dot{m}^{(I)} / \tilde{m}^{(I)}} \quad \mapsto \quad k^{(I)}$$

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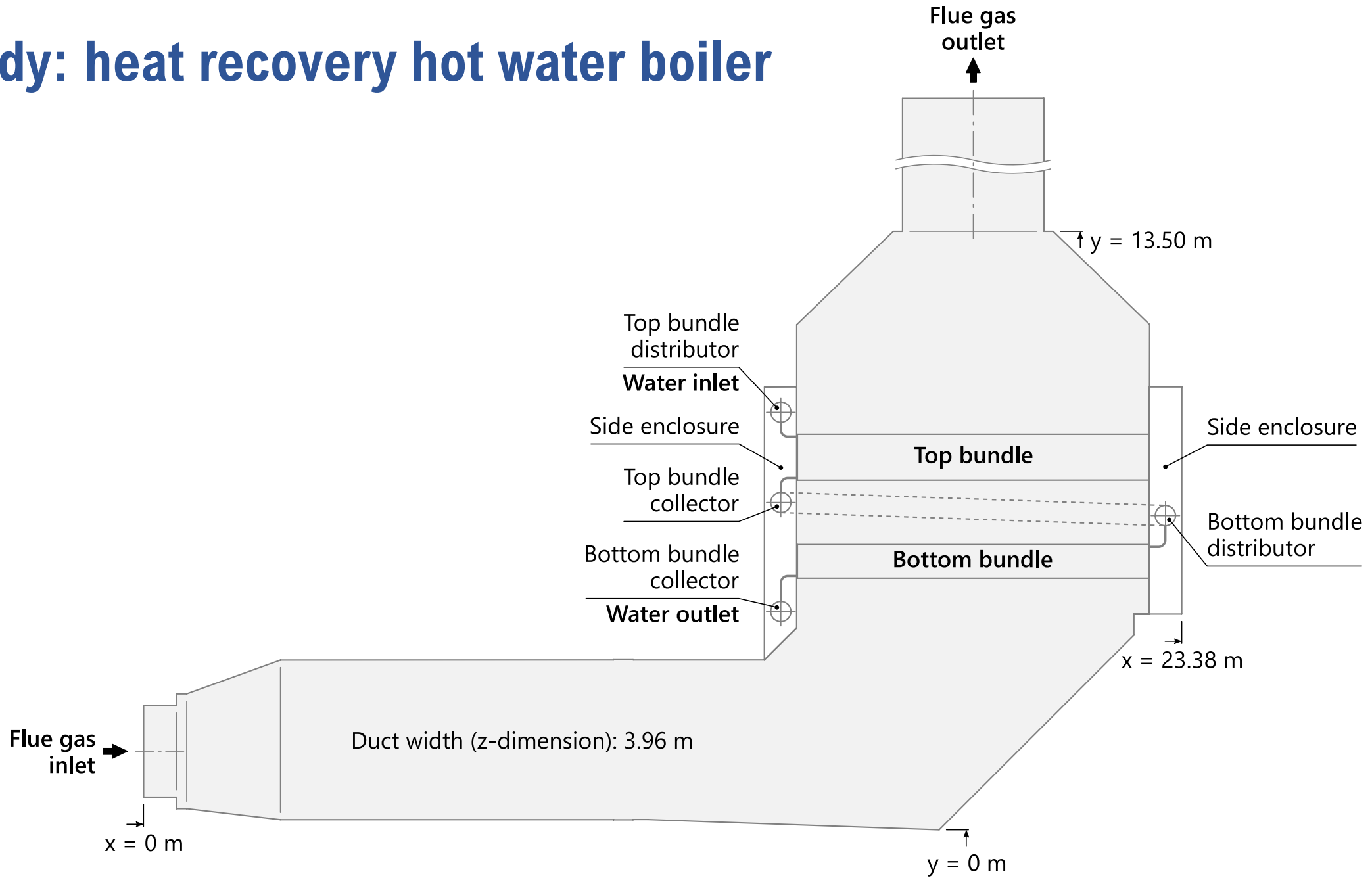
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- 4) Mechanical load – *current research focus*

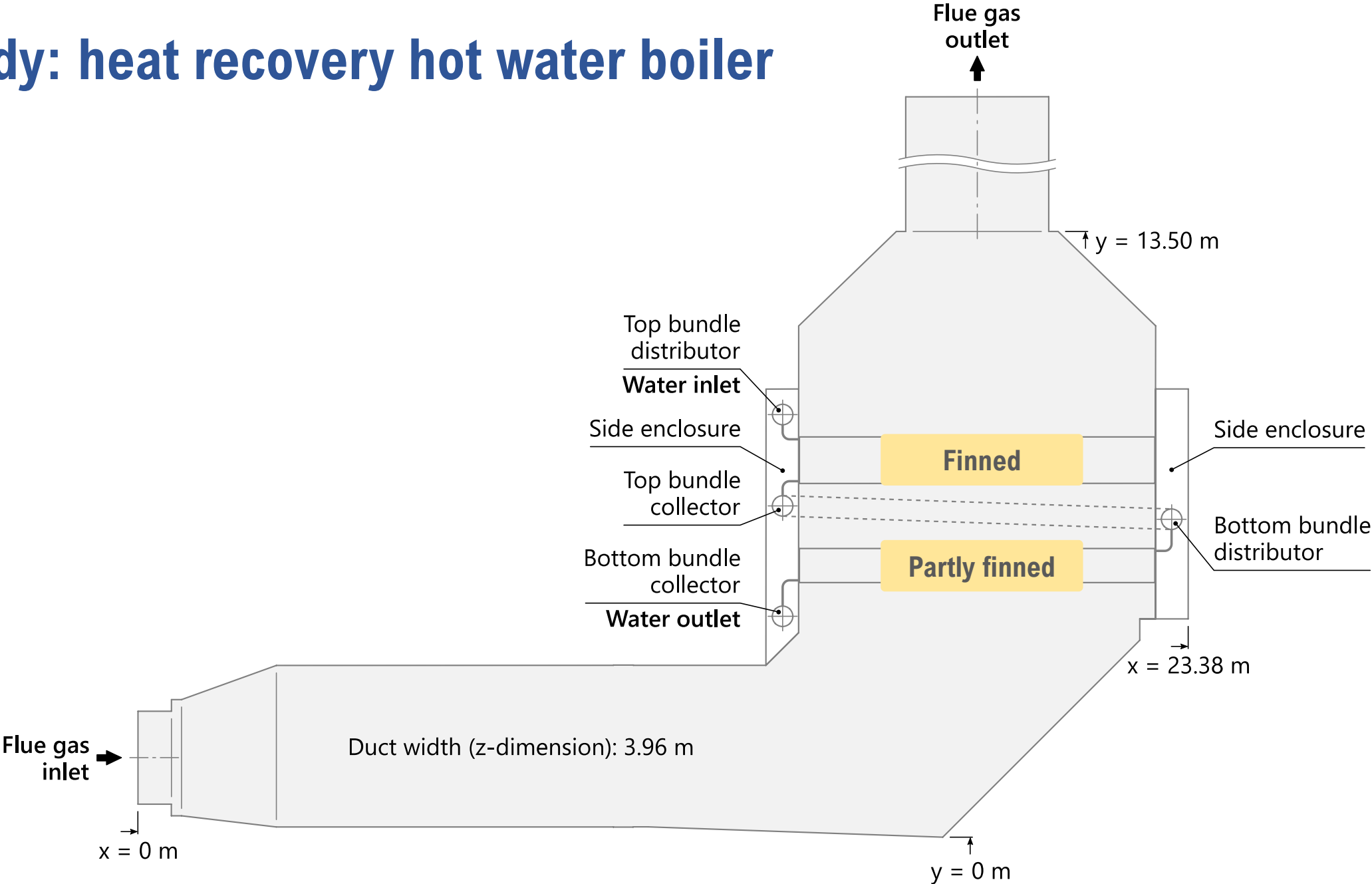
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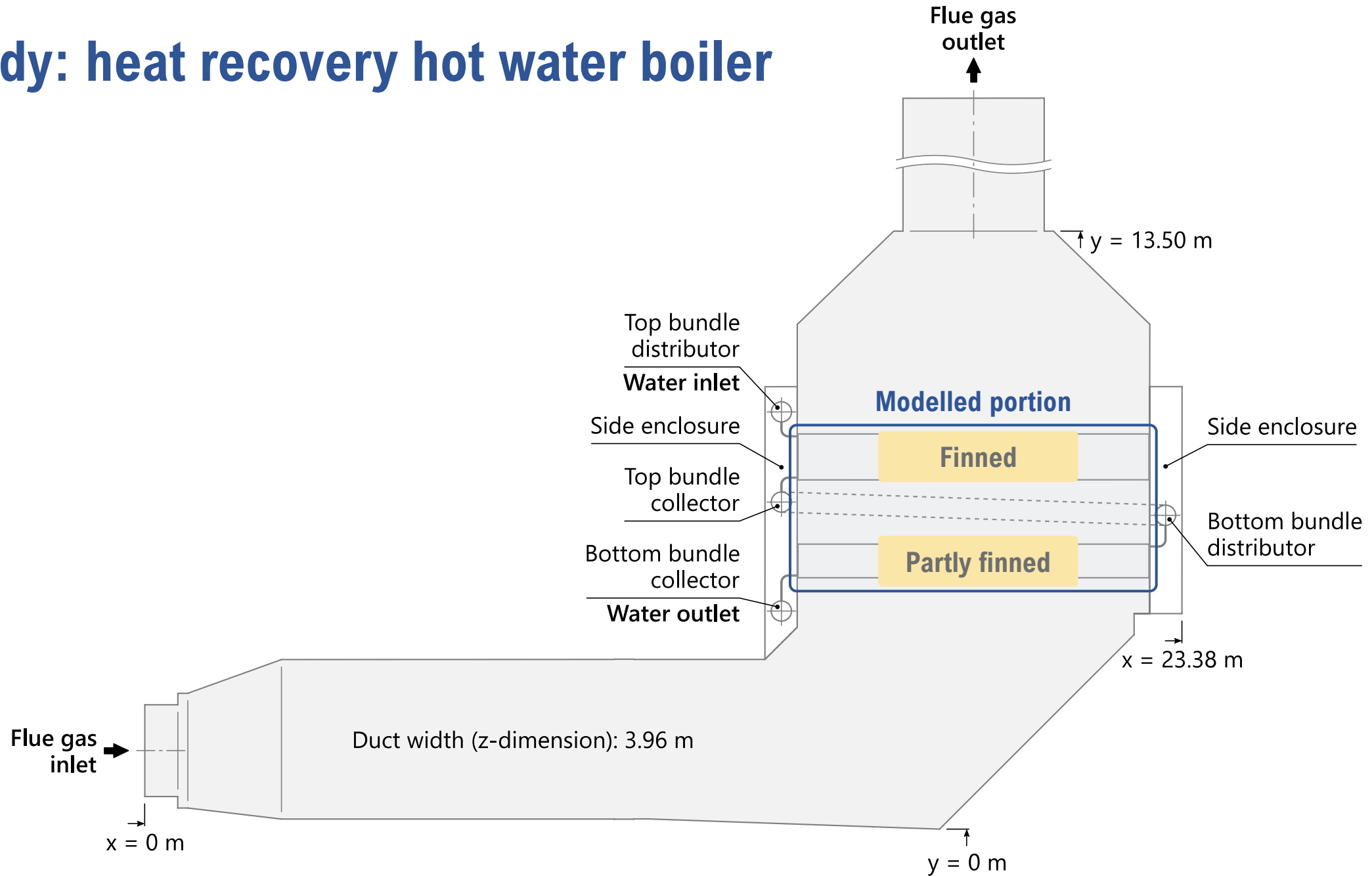
Case study: heat recovery hot water boiler



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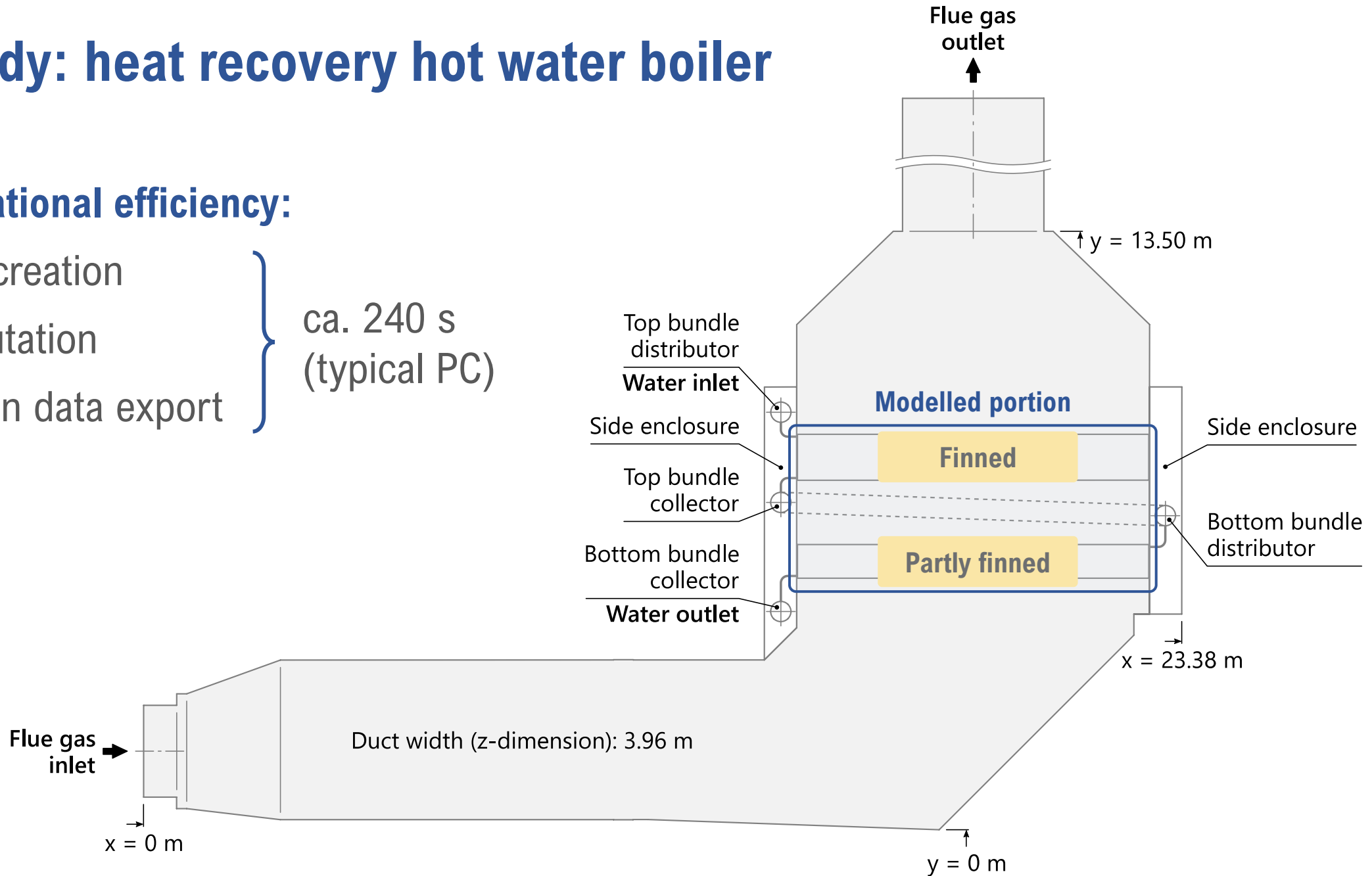
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Computational efficiency:

- Mesh creation
 - Computation
 - Solution data export
- ca. 240 s
(typical PC)



Case study: heat recovery hot water boiler

		FEM-based model	
	Operator	Value	Error
Tube side			
Outlet temp., °C	139.3	136.1	-3.2 (-2.3%)
Pressure drop, kPa	32.15	30.33	-1.82 (-5.7%)
Shell side			
Outlet temp., °C	ca. 70*	62.9	ca. -7.1 (-10%)
Pressure drop, kPa	1.61	1.14	-0.47 (-29%)
Heat duty, MW	53.3	52.6	-0.7 (-1.3%)

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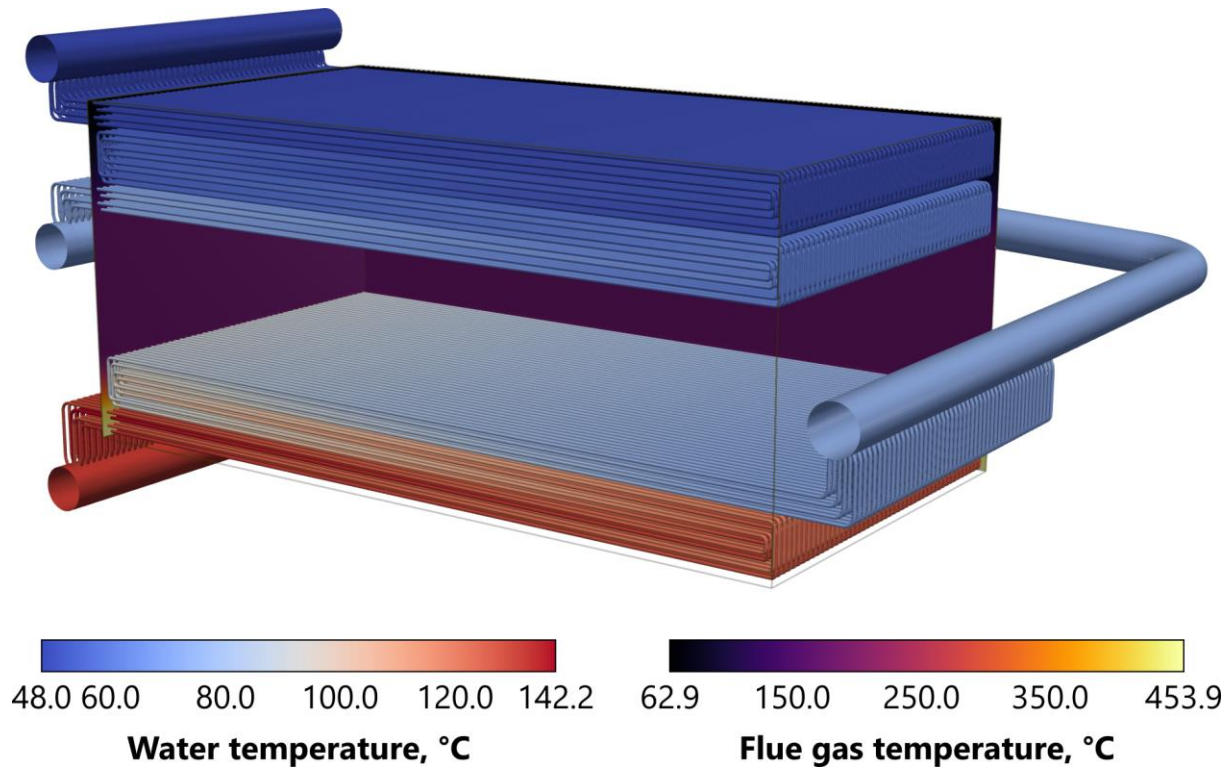
	Operator	FEM-based model		HTRI Xchanger Suite [†]	
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Shell side					
Outlet temp., °C	ca. 70*	62.9	ca. -7.1 (-10%)	59.3	ca. -10.7 (-15%)
Pressure drop, kPa	1.61	1.14	-0.47 (-29%)	0.93	-0.68 (-42%)
Heat duty, MW	53.3	52.6	-0.7 (-1.3%)	53.1	-0.2 (-0.4%)

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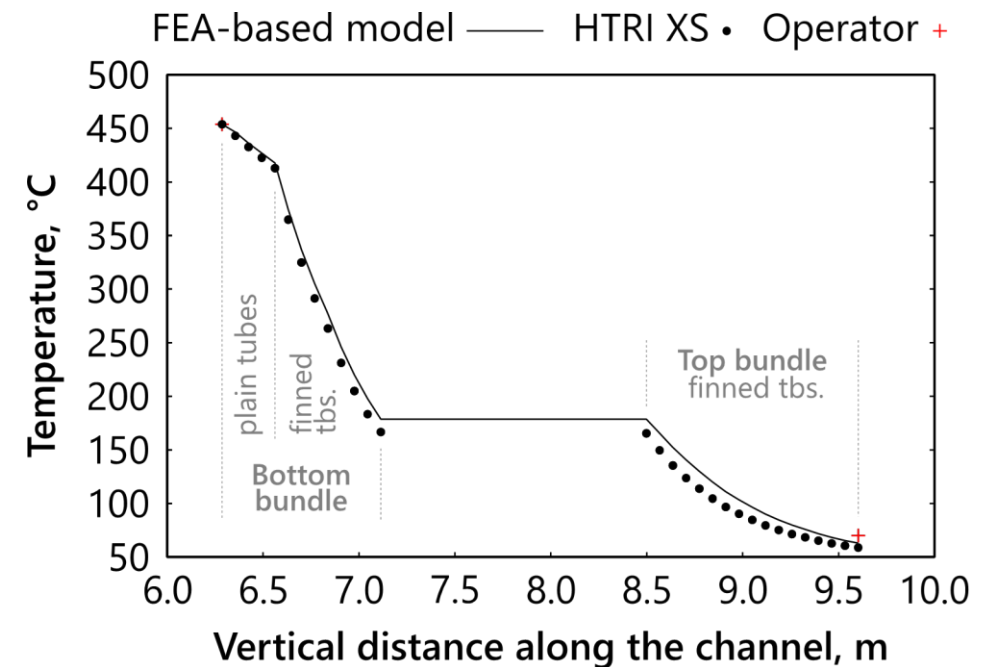
[†]*De facto* industry standard

Case study: heat recovery hot water boiler

Tube and shell side temperatures:



Shell side temperature profile:



Option II: CFD-FVM

Intended use case:

Modelling of small to medium size equipment

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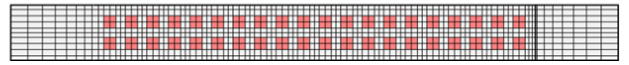
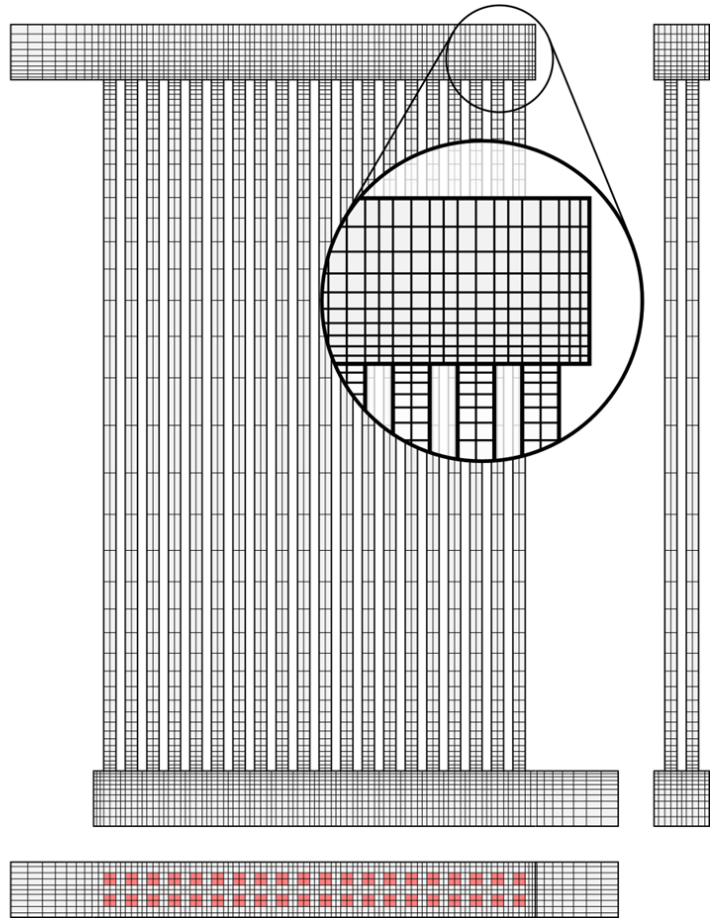
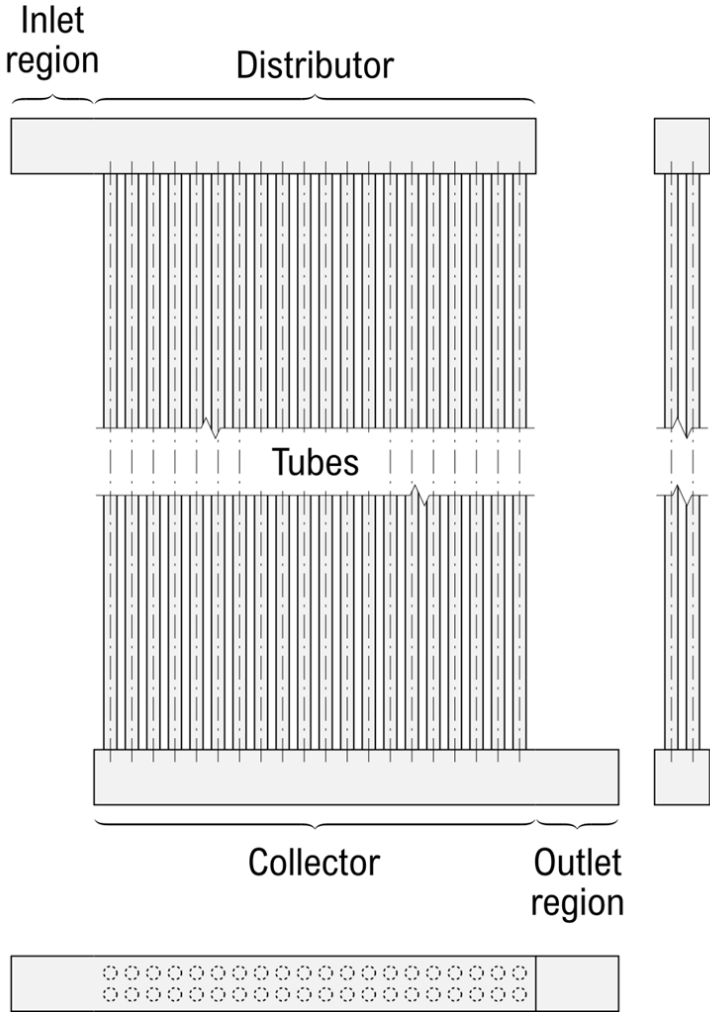
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Main simplifications:

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→ **Segregated solver (e.g., SIMPLEC), first-order schemes, CG/BiCGstab + ILU, ...**

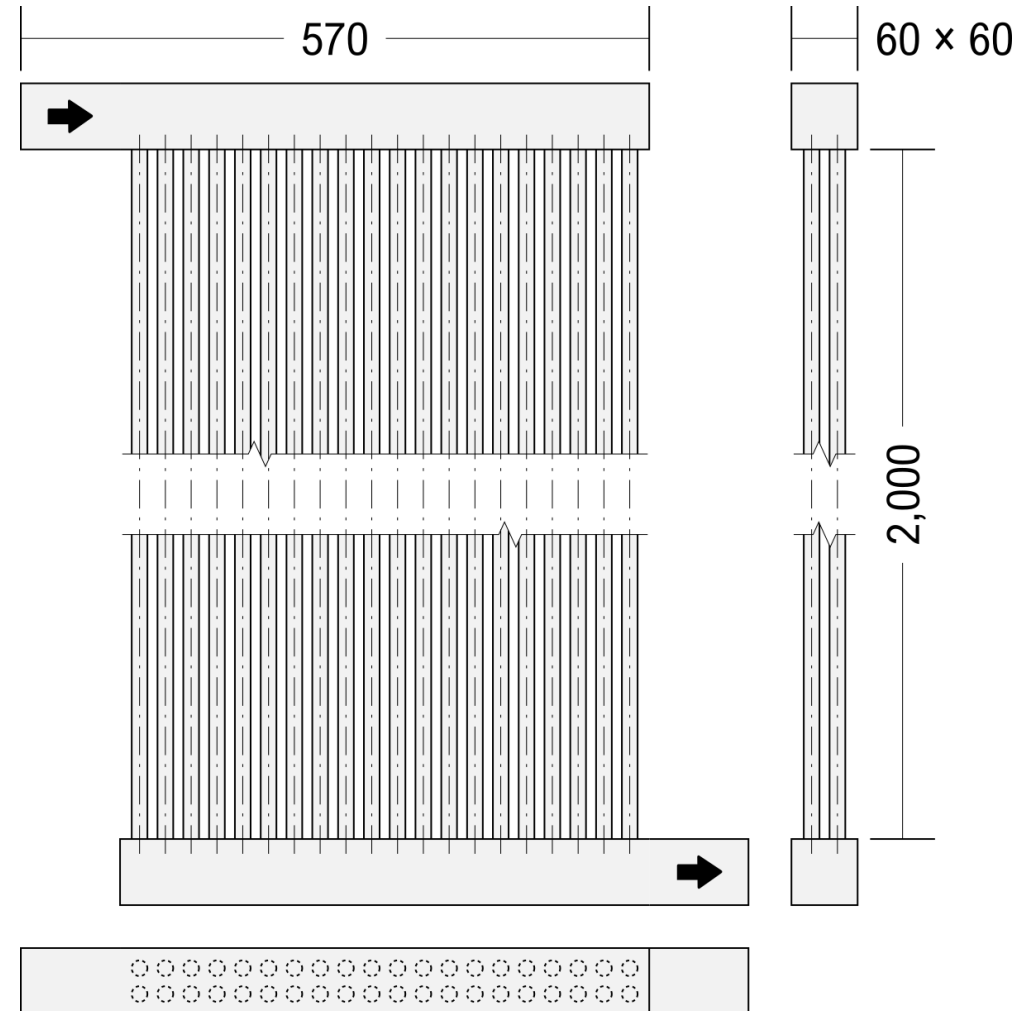
Case study: small cross-flow tube bundle

Fluid:

Water

Average tube Reynolds number:

Ca. 20,000



*All dimensions are in millimetres.

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Model preparation	< 1 min.	Units of hrs.

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→ Using the developed SW makes sense in spite of the mentioned limitations

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 - Shell side: 1D mesh → rectangular grid
 - Tube side: additional mesh elements with better support for wider (“2D”) tube sheets
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- Properly including the effect of turbulence is problematic if speed is preferred
- As of yet limited applicability (mechanical load submodels are still missing)



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